



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



December 3, 2021

California Public Utilities Commission,
 Energy Division
 Attention: Tariff Unit
 505 Van Ness Avenue, 4th Floor
 San Francisco, California 94102-3298
 Email: EDTariffUnit@cpuc.ca.gov

**RE: Supplemental: CleanPowerSF Advice Letter 17-E-A
 Minor Revision to CleanPowerSF Election to Administer Energy
 Efficiency Program**

CleanPowerSF, a program of the San Francisco Public Utilities Commission (SFPUC) hereby submits a Supplemental Compliance Advice Letter regarding CleanPowerSF Advice Letter 17-E Election to Administer Energy Efficiency Program. This Supplement makes a minor change to one line in an appendix by un-redacting the Total Annual PPPC Funds in Appendix B.

PURPOSE

This Compliance Filing accomplishes the following:

- (1) Makes the Total Annual PPPC Funds collected, as listed in the Electric kWh by Rate Class (2021 Forecast) table in Appendix B, page 1 of Advice Letter 17-E: Election to Administer Energy Efficiency Program, public.

BACKGROUND

CleanPowerSF submitted Advice Letter 17-E to request California Public Utilities Commission (“Commission”) certification to administer an energy efficiency program serving micro, small, medium, and large businesses pursuant to Public Utilities Code sections 381.1 (e) and (f). CleanPowerSF submitted its Tier 3 advice letter on August 16, 2021.

In accordance with a request from Energy Division, CleanPowerSF is making public the Total Annual PPPC Funds found in the Electric kWh by Rate Class (2021 Forecast) Table on Appendix B, p. 1 of Advice Letter 17-E Election to Administer Energy Efficiency Program. CleanPowerSF had claimed this information confidential. However, CleanPowerSF agrees with Energy Division that the Total Annual PPPC Funds is not confidential.

- London N. Breed**
Mayor
- Anson Moran**
President
- Newsha Ajami**
Vice President
- Sophie Maxwell**
Commissioner
- Tim Paulson**
Commissioner
- Ed Harrington**
Commissioner
- Dennis J. Herrera**
General Manager



PROPOSAL

Attachment 1 of this Supplemental Advice Letter contains the updated Appendix B, page 1 which makes the amount of Total Annual PPPC Funds collected public. This page replaces the version originally found in Advice Letter 17-E Election to Administer Energy Efficiency Program.

ATTACHMENTS

Attachment 1: Updated Appendix B, page 1 of Advice Letter 17-E Election to Administer Energy Efficiency Program.

CONFIDENTIALITY

On August 16, 2021, CleanPowerSF submitted a public and confidential version of Advice Letter 17-E based on the Declaration of Michael A. Hyams Seeking Confidential Treatment of Certain Data and Information Contained in CleanPowerSF Advice Letter 17-E Election to Administer Energy Efficiency Program (signed Aug. 12, 2021) which was submitted concurrently with the advice letter. CleanPowerSF incorporates by reference the Hyams declaration and justifies the continued redactions in Appendix B based on that declaration.

TIER DESIGNATION

Pursuant to General Order (“GO”) 96-B, Industry Rule 5.1, CleanPowerSF submits this Advice Letter with a Tier 1 designation.

EFFECTIVE DATE

This supplemental letter should be effective pending disposition. The public information should be incorporated with Advice Letter 17-E, which becomes effective upon approval by the Commission via a resolution.

NOTICE

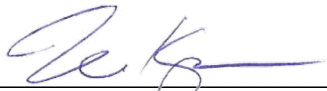
CleanPowerSF serves copies of this advice letter to the relevant parties shown on the A.17-01-013 service list, and also serves copies of this advice letter as a courtesy to the energy efficiency proceeding, R.13-11-005. For changes to these services lists, please contact the Commission’s Process Office at (415) 703-2021, or by electronic mail at Process_Office@cpuc.ca.gov.

PROTESTS

CleanPowerSF requests that pursuant to GO 96-B, General Rule 7.5.1, the Commission maintain the original protest and comment period designated in Advice Letter 17-E and not reopen the protest period.

All correspondence regarding this advice letter should also be sent by letter and transmitted electronically to the attention of:

Andrew Bevington, Utility Analyst
CleanPowerSF
525 Golden Gate Ave, 7th Floor
San Francisco, CA 94102
Telephone: (650) 307-5207
E-mail: abevington@sfwater.org



Michael A. Hyams
Director, CleanPowerSF
San Francisco Public Utilities Commission, Power Enterprise
525 Golden Gate Avenue, 7th Floor
San Francisco, CA. 94102
Phone: (628) 231-4548
E-mail: Mhyams@sfwater.com

Copy (via e-mail): Service List – A.17-01-013
 Service List – R.13-11-005
 PG&E Tariffs (AdviceTariffManager@pge.com)

ATTACHMENT 1

**APPENDIX B: CLEANPOWERSEF CCA
MAXIMUM FUNDING**

(PUBLIC VERSION)

Electric kWh by Rate Class (2021 Forecast)

Rate Class	Current Public Purpose Programs Charge (PPPC)	Load Forecast Annual kWh	PPPC \$
A1	\$ 0.01607		
A10	\$ 0.01492		
A6	\$ 0.01481		
AG	\$ 0.01657		
E19P	\$ 0.01400		
E19S	\$ 0.01453		
E20P	\$ 0.01365		
E20S	\$ 0.01421		
LS	\$ 0.00540		
Res	\$ 0.01575		
Annual PPPC Total		2,977,519,189.96	\$ 45,304,716.68
Max Funding Available (Annual)			\$ 1,526,352.98

Program Funding Category	Budget Excluded	Budget Included
Statewide	\$ 41,081,749.62	\$ -
Regional	\$ 172,441,305.38	\$ -
Other	\$ -	\$ 7,444,580.48
Subtotal by Category	\$ 213,523,055.00	\$ 7,444,580.48
Total PG&E 2021 Program Budget	\$ 220,967,635.48	

Program Funding Category	Percent Excluded	Percent Included
% Included for Elect to Administer		3.37%
% Regional	78.04%	
% Statewide	18.59%	
% Excluded for Elect to Administer	96.63%	
Annual PPPC \$ Excluded	\$ 43,778,363.69	\$ 1,526,352.98

PG&E 2021 Programs and Budgets

CCA Funding Category	Statewide / Regional	PrgID	Program Name	Primary Sector	Budget
Excluded	Regional	PGE21002	Residential Energy Efficiency	Residential	954,278.84
Excluded	Regional	PGE21005	Residential New Construction	Residential	3,941,698.32
Excluded	Regional	PGE21007	California New Homes Multifamily	Residential	2,515,017.90
Excluded	Regional	PGE21011	Commercial Calculated Incentives	Commercial	6,547,961.98
Excluded	Regional	PGE21012	Commercial Deemed Incentives	Commercial	4,144,663.70
Excluded	Regional	PGE21014	Commercial Energy Advisor	Commercial	1,357,312.10
Excluded	Regional	PGE210143	Hospitality Program	Commercial	3,024,456.33
Excluded	Regional	PGE21021	Industrial Calculated Incentives	Industrial	6,905,837.25
Excluded	Regional	PGE210210	Industrial Recommissioning Program	Industrial	1,487,408.83
Excluded	Regional	PGE210212	Compressed Air and Vacuum Optimization Program	Industrial	786,909.13
Excluded	Regional	PGE21022	Industrial Deemed Incentives	Industrial	249,263.58
Excluded	Regional	PGE21024	Industrial Energy Advisor	Industrial	286,941.74
Excluded	Regional	PGE21027	Heavy Industry Energy Efficiency Program	Industrial	2,730,551.52
Excluded	Regional	PGE21031	Agricultural Calculated Incentives	Agricultural	5,332,819.85
Excluded	Regional	PGE21032	Agricultural Deemed Incentives	Agricultural	2,505,448.57
Excluded	Regional	PGE21034	Agricultural Energy Advisor	Agricultural	278,772.76
Excluded	Regional	PGE21036	Industrial Refrigeration Performance Plus	Cross-Cutting	25,072.79
Excluded	Regional	PGE21053	Compliance Improvement	Cross-Cutting	5,533,010.69
Excluded	Regional	PGE21054	Reach Codes	Cross-Cutting	2,046,633.39
Excluded	Regional	PGE21055	Planning and Coordination	Cross-Cutting	741,468.35
Excluded	Regional	PGE21056	Code Readiness	Cross-Cutting	6,960,988.81
Excluded	Regional	PGE21062	Technology Assessments	Cross-Cutting	1,462,257.82
Excluded	Regional	PGE21063	Technology Introduction Support	Cross-Cutting	3,327,075.93
Excluded	Regional	PGE21071	Integrated Energy Education and Training	Cross-Cutting	7,258,905.57
Excluded	Regional	PGE21072	Connections	Cross-Cutting	620,112.09
Excluded	Regional	PGE21091	On-Bill Financing (excludes Loan Pool)	Cross-Cutting	1,163,932.94
Excluded	Regional	PGE210911	On-Bill Financing Alternative Pathway	Cross-Cutting	3,922,176.76
Excluded	Regional	PGE2110011	California Community Colleges	Public	1,221,073.08
Excluded	Regional	PGE2110012	University of California/California State University	Public	1,862,920.76
Excluded	Regional	PGE2110013	State of California	Public	618,999.51
Excluded	Regional	PGE2110014	Department of Corrections and Rehabilitation	Public	798,914.21
Included	Local	PGE2110051	Local Government Energy Action Resources (LGE)	Public	3,041,724.05
Excluded	Regional	PGE211025	Savings by Design (SBD)	Commercial	1,287,816.17
Excluded	Regional	PGE_3P_Com	New 3P Placeholder - Commercial	Commercial	14,301,882.74
Excluded	Regional	PGE_3P_Res	New 3P Placeholder - Residential	Residential	12,298,994.20
Excluded	Regional	PGE_Ag_001	Agriculture Energy Savings Action Plan	Agricultural	5,747,863.97
Excluded	Regional	PGE_Com_001	Grocery Comprehensive Retrofit and Commissioning	Commercial	919,474.59
Excluded	Regional	PGE_Com_002	Smart Labs	Commercial	732,472.94
Excluded	Regional	PGE_EMV	Evaluation Measurement and Verification	Cross-Cutting	9,518,705.42
Excluded	Regional	PGE_ESA	Energy Savings Assistance	Residential	-
Excluded	Regional	PGE_ESPI	Energy Savings Performance Index	Cross-Cutting	-
Excluded	Regional	PGE_Ind_001a	Industrial Strategic Energy Management - Food Processing	Industrial	3,904,794.74
Excluded	Regional	PGE_Ind_001b	Industrial Strategic Energy Management - Manufacturing	Industrial	4,729,375.81
Excluded	Regional	PGE_Ind_002	Business Energy Performance Program	Industrial	5,935,884.23
Excluded	Regional	PGE_Ind_003	Industrial Systems Optimization Program	Industrial	4,715,581.56
Excluded	Regional	PGE_LoanPool	Financing Loan Pool Addition	Cross-Cutting	-
Included	Local	PGE_Pub_001	Central Coast Leaders in Energy Action Program	Public	346,843.89
Included	Local	PGE_Pub_002	Marin Energy Watch Partnership	Public	278,310.80
Included	Local	PGE_Pub_003	Redwood Coast Energy Watch	Public	375,390.21
Included	Local	PGE_Pub_004	Central California Energy Watch	Public	801,965.02
Included	Local	PGE_Pub_005	San Mateo County Energy Watch Program	Public	449,256.94
Included	Local	PGE_Pub_006	Energy Access SF	Public	1,006,036.74

CCA Funding Category	Statewide / Regional	PrgID	Program Name	Primary Sector	Budget
Included	Local	PGE_Pub_007	Sierra Nevada Energy Watch	Public	747,981.10
Included	Local	PGE_Pub_008	Sonoma Public Energy	Public	397,071.73
Excluded	Regional	PGE_Pub_009	Government and K-12 Comprehensive Program	Public	3,231,802.87
Excluded	Regional	PGE_Pub_010	RAPIDS Wastewater Treatment Optimization Pro	Public	630,064.86
Excluded	Regional	PGE_Res_001a	Pay for Performance - Comfortable Home Rebate	Residential	3,472,921.50
Excluded	Regional	PGE_Res_001b	Pay for Performance - Home Intel	Residential	665,052.67
Excluded	Regional	PGE_Res_001c	Pay for Performance - Home Energy Rewards	Residential	756,157.67
Excluded	Regional	PGE_Res_001d	Pay for Performance - Home Energy Optimizatio	Residential	2,687,371.38
Excluded	Regional	PGE_Res_002a	Residential Energy Advisor - Home Energy Check	Residential	2,166,035.01
Excluded	Regional	PGE_Res_002b	Residential Energy Advisor - Marketplace	Residential	1,486,202.09
Excluded	Regional	PGE_Res_002c	Residential Energy Advisor - Home Energy Report	Residential	8,459,625.64
Excluded	Regional	PGE_Res_003	Multifamily Energy Savings Program	Residential	4,180,340.22
Excluded	Statewide	PGE_SW_CSA_App	State Appliance Standards Advocacy	Cross-Cutting	1,693,770.05
Excluded	Statewide	PGE_SW_CSA_App_PA	State Appliance Standards Advocacy PA Costs	Cross-Cutting	1,874,473.44
Excluded	Statewide	PGE_SW_CSA_Bldg	State Building Codes Advocacy	Cross-Cutting	2,735,279.98
Excluded	Statewide	PGE_SW_CSA_Bldg_PA	State Building Codes Advocacy PA Costs	Cross-Cutting	1,507,403.08
Excluded	Statewide	PGE_SW_CSA_Natl	National Codes & Standards Advocacy	Cross-Cutting	1,569,629.98
Excluded	Statewide	PGE_SW_CSA_Natl_PA	National Codes & Standards Advocacy PA Costs	Cross-Cutting	627,822.42
Excluded	Statewide	PGE_SW_ETP_Gas	Emerging Technologies Program, Gas	Cross-Cutting	882,000.00
Excluded	Statewide	PGE_SW_ETP_Gas_PA	Emerging Technologies Program, Gas - PGE Costs	Cross-Cutting	25,675.27
Excluded	Statewide	PGE_SW_FS	Food Service POS	Commercial	5,637,633.96
Excluded	Statewide	PGE_SW_FS_PA	Food Service POS - PGE Costs	Commercial	531,703.17
Excluded	Statewide	PGE_SW_HVAC_Up	Upstream HVAC (Comm and Res)	Commercial	4,715,919.89
Excluded	Statewide	PGE_SW_HVAC_Up_PA	Upstream HVAC (Comm and Res) - PGE Costs	Commercial	369,929.67
Excluded	Statewide	PGE_SW_IP_Gov	Institutional Partnerships: DGS and DoC	Public	190,000.00
Excluded	Statewide	PGE_SW_IP_Gov_PA	Institutional Partnerships: DGS and DoC - PGE Co	Public	66,917.21
Excluded	Statewide	PGE_SW_MCWH	Midstream Comm Water Heating	Commercial	5,968,544.96
Excluded	Statewide	PGE_SW_MCWH_PA	Midstream Comm Water Heating - PGE Costs	Commercial	498,064.13
Excluded	Statewide	PGE_SWMEO	Statewide Marketing Education and Outreach	Cross-Cutting	-
Excluded	Statewide	PGE_SW_NC_NonRes	New Construction Non-Residential	Commercial	912,000.00
Excluded	Statewide	PGE_SW_NC_NonRes_PA	New Construction Non-Residential - PGE Costs	Commercial	296,754.04
Excluded	Statewide	PGE_SW_NC_Res	New Construction Residential	Residential	2,413,152.00
Excluded	Statewide	PGE_SW_NC_Res_PA	New Construction Residential - PGE Costs	Residential	505,022.78
Excluded	Statewide	PGE_SW_PLA	Plug Load and Appliance	Residential	3,305,999.99
Excluded	Statewide	PGE_SW_PLA_PA	Plug Load and Appliance - PGE Costs	Residential	171,541.28
Excluded	Statewide	PGE_SW_UL	Lighting (Upstream)	Commercial	3,324,672.00
Excluded	Statewide	PGE_SW_UL_PA	Lighting (Upstream) - PGE Costs	Commercial	180,829.92
Excluded	Statewide	PGE_SW_WET_CC	WET Career Connections	Cross-Cutting	266,000.00
Excluded	Statewide	PGE_SW_WET_CC_PA	WET Career Connections - PGE Costs	Cross-Cutting	107,343.04
Excluded	Statewide	PGE_SW_WET_Work	WET Career and Workforce Readiness	Cross-Cutting	561,943.35
Excluded	Statewide	PGE_SW_WET_Work_PA	WET Career and Workforce Readiness - PGE Cost	Cross-Cutting	141,724.01