



# ADVICE LETTER SUMMARY

## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kiara Hermann

Phone #: 415-554-1638

E-mail: PowerRegulatory@sfwater.org

E-mail Disposition Notice to: PowerRegulatory@sfwater.org

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: CleanPowerSF AL 19-E

Tier Designation: 1

Subject of AL: CalEnviroScreen Update to CleanPowerSF's Tariffs for the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs

Keywords (choose from CPUC listing):

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?      Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: PowerRegulatory@sfwater.org

Resolution required?      Yes  No

Requested effective date: 11/9/21

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: DAC-GT  
CSGT

Service affected and changes proposed<sup>1</sup>: Update eligibility to reflect latest version of CalEnviroScreen

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Kiara Hermann  
Title: Utility Analyst  
Utility Name: San Francisco Public Utilities Commission  
Address: 525 Golden Gate Avenue  
City: San Francisco  
State: California Zip: 94102  
Telephone (xxx) xxx-xxxx: 415-554-1638  
Facsimile (xxx) xxx-xxxx: 415-554-1851  
Email: [PowerRegulatory@sfwater.org](mailto:PowerRegulatory@sfwater.org)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Clear Form

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

November 9, 2021

California Public Utilities Commission  
Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

**RE: CleanPowerSF Advice Letter 19-E  
CalEnviroScreen Update to CleanPowerSF's Tariffs for the  
Disadvantaged Communities Green Tariff and Community Solar  
Green Tariff Programs**

### **PURPOSE**

In accordance with California Public Utilities Commission ("Commission") Resolution E-4999 ("Resolution"), CleanPowerSF submits this Tier 1 Advice Letter updating its Disadvantaged Communities Green Tariff ("DAC-GT") and Community Solar Green Tariff ("CSGT") to reference CalEnviroScreen version 4.0.

### **BACKGROUND**

The Commission created programs to increase the development and adoption of renewable energy in California's disadvantaged communities ("DACs") with the adoption of Decision ("D.") 18-06-027, Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities ("Decision") on June 21, 2018. For purposes of these programs, the Decision defined disadvantaged communities as the census tracts among the top 25 percent identified by CalEnviroScreen 3.0 statewide.<sup>1</sup> Additionally, the Decision included 22 census tracts that do not have a CalEnviroScreen score, but are among the top five percent in the CalEnviroScreen Pollution Burden category as disadvantaged communities.<sup>2</sup> This definition of disadvantaged communities applies to both the DAC-GT and CSGT programs, which each provide eligible participating customers up to 100% renewable energy at a 20% total electric bill discount.

<sup>1</sup> Decision 18-06-027, p. 96 (Conclusions of Law 3).

<sup>2</sup> *Id.*

CleanPowerSF is a program of the San Francisco Public Utilities Commission (SFPUC), an enterprise department of the City and County of San Francisco.

CleanPowerSF is committed to protecting customer privacy. Learn more at [cleanpowersf.org/privacy](https://cleanpowersf.org/privacy).

**OUR MISSION:** To provide our customers with high-quality, efficient and reliable water, power and sewer services in a manner that values environmental and community interests and sustains the resources entrusted to our care.

**London N. Breed**  
Mayor

**Anson Moran**  
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Vice President

**Sophie Maxwell**  
Commissioner

**Tim Paulson**  
Commissioner

**Ed Harrington**  
Commissioner

**Dennis J. Herrera**  
General Manager



The Commission authorized Community Choice Aggregators (“CCAs”) to serve as program administrators for the DAC-GT and CSGT programs in Resolution E-4999 adopted on May 30, 2019 if they filed a Tier 3 implementation Advice Letter by January 1, 2021. Pursuant to Resolution E-4999, CleanPowerSF filed its implementation Advice Letter on December 31, 2020<sup>3</sup> and received approval with modifications in Resolution E-5124 on April 15, 2021.<sup>4</sup>

Resolution E-4999 instructs Investor Owned Utilities (“IOUs”) to “update their DAC-GT and CSGT tariffs as soon as a new version of CalEnviroScreen is released in order to reflect the latest program eligibility rules by filing a Tier 1 Advice Letter within 30 days of the release of the new version.”<sup>5</sup> The Resolution also requires that participating CCAs abide by all program rules and requirements established in D.18-06-027.<sup>6</sup>

On October 13, 2021, the Office of Environmental Health Hazard Assessment, under the California Environmental Protection Agency finalized its latest version of the CalEnviroScreen tool, version 4.0, to help identify the census tracts that are disproportionately impacted by multiple sources of pollution.<sup>7</sup> As required by Resolution E-4999, CleanPowerSF hereby makes the following changes to its DAC-GT and CSGT tariffs:

**Electric Schedule DAC-GT**

CleanPowerSF changes “CalEnviroScreen 3.0” to CalEnviroScreen 4.0” in the following sections of its Schedule DAC-GT Tariff:

- I. Applicability

**Electric Schedule CSGT**

CleanPowerSF changes “CalEnviroScreen 3.0” to CalEnviroScreen 4.0” in the following sections of its Schedule CSGT Tariff:

- I.a. Residential Customer Eligibility

The specific changes are attached as redline pages as Appendix A. The complete, updated tariff sheets are included as Appendix B.

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<sup>3</sup> CleanPowerSF Advice Letter 12-E, *Approve the Establishment and Implementation of Disadvantaged Communities Green Tariff Program and the Community Solar Green Tariff Program* (Dec. 31, 2020).

<sup>4</sup> Resolution E-5124, p. 32 (Ordering Para 1).

<sup>5</sup> Resolution E-4999, p. 64 (Ordering Para 1.p).

<sup>6</sup> Resolution E-4999, pp. 53-54 (Findings and Conclusions Para. 12).

<sup>7</sup> CalEnviroScreen 4.0 is available at: <https://calenviroscreen-oeaha.hub.arcgis.com/>

**TIER DESIGNATION**

Pursuant to Resolution E-4999, this Advice Letter is submitted with a Tier 1 designation.

**EFFECTIVE DATE**

Pursuant to General Order 96-B, Energy Industry Rule 5.1, this Tier 1 Advice Letter is effective upon submittal.

**PROTESTS**

Anyone wishing to protest this Advice Letter may do so by sending a letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than twenty (20) days after the date of this filing, November 29, 2021. Protests should be submitted to:

California Public Utilities Commission  
Attention: Energy Division Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102  
Facsimile: 415-703-2200  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests should also be mailed to the attention of the Director, Energy Division, Room 4004 at the same address above.

The protest should also be sent to CleanPowerSF on the same date it is submitted to the California Public Utilities Commission:

Kiara Hermann  
Utility Analyst, CleanPowerSF  
San Francisco Public Utilities Commission  
525 Golden Gate Avenue, 7<sup>th</sup> Floor  
San Francisco, CA 94102  
Email: [PowerRegulatory@sfwater.org](mailto:PowerRegulatory@sfwater.org)  
Facsimile: 415-554-1851


**NOTICE**

A copy of this Advice Letter is being served on the official Service List for Rulemaking 14-07-002.

For changes to this Service List, please contact the Commission's Process Office at 415-703-20021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

**CONCLUSION**

CleanPowerSF looks forward to implementing its DAC-GT and CSGT programs, using the updated CalEnviroScreen tool (version 4.0).



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Michael A. Hyams  
Director, CleanPowerSF  
San Francisco Public Utilities Commission  
525 Golden Gate Avenue, 7<sup>th</sup> Floor  
San Francisco, CA 94102  
Email: [MHyams@sfgwater.org](mailto:MHyams@sfgwater.org)

cc: Service List R.14-07-002

## APPENDIX A – AL 19E

Redlined Electric Schedule DAC-GT, CleanPowerSF Disadvantaged Communities Green Tariff Program and CSGT, CleanPowerSF Community Solar Green Tariff Program



Services of the San Francisco  
Public Utilities Commission





## ELECTRIC SCHEDULE DAC-GT

### CleanPowerSF DISADVANTAGED COMMUNITIES GREEN TARIFF PROGRAM

#### I. Applicability

The CleanPowerSF Disadvantaged Communities Green Tariff (“DAC-GT”) is a voluntary rate supplement to the customer’s otherwise applicable rate schedule (“OAS”) under which eligible customers have their electricity usage met with up to 100% solar energy based on their annual usage while also receiving a 20% discount on their OAS.

To enroll under the rate, a customer must meet the following eligibility requirements:

- Customer must receive electric generation service from CleanPowerSF;
- Customer must be on a residential rate;
- Customer must meet the income eligibility requirements for the California Alternate Rates for Energy (“CARE”) or Family Electric Rate Assistance (“FERA”) programs;
- Customer’s service address must be located in a disadvantaged community (“DAC”) served by CleanPowerSF. DACs are defined as communities that are identified in the CalEnviroScreen 34.0 tool as among the top 25% of census tracts statewide, plus the census tracts in the highest 5% of CalEnviroScreen’s Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. In the event that the CalEnviroScreen tool is updated, enrolled customers will retain their eligibility even if their census tract no longer qualifies as an eligible DAC.

Service accounts enrolled under the following programs, services or rates are ineligible to enroll in the CleanPowerSF’s DAC-GT rate:

- IOU bundled service;
- Direct access;
- Standby service;
- Net energy metering (“NEM”) rates;
- Non-metered service;
- Rates that are not CARE- or FERA-eligible;
- Non-residential rates;
- Master-metered customers; and
- Customers enrolled in CleanPowerSF’s Community Solar Green Tariff (“CSGT”) rate schedule.

Eligibility of customers is verified at the level of the Service Agreement ID (“SAID”).

#### II. Enrollment Terms

Enrollment of customers under Schedule CleanPowerSF DAC-GT occurs at the level of the SAID. Customer enrollment is capped at a maximum of 2 MW solar equivalent per SAID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.

## ELECTRIC SCHEDULE CSGT

### CleanPowerSF COMMUNITY SOLAR GREEN TARIFF PROGRAM

#### I. Applicability

The CleanPowerSF Community Solar Green Tariff (“CSGT”) is a voluntary rate supplement to the customer’s otherwise applicable rate schedule (“OAS”) under which eligible customers have their electricity usage met with up to 100% solar energy based on their annual usage while also receiving a 20% discount on their OAS.

##### a. Residential Customer Eligibility

To enroll under the rate, a customer must meet the following eligibility requirements:

- Customer must receive electric generation service from CleanPowerSF;
- Customer must be on a residential rate, except for the project sponsor;
- Customer must meet the income eligibility requirements for the California Alternate Rates for Energy (“CARE”) or Family Electric Rate Assistance (“FERA”) programs, or customer must wait to enroll until at least fifty percent of the project’s capacity is utilized by low-income customers;
- Customer’s service address must be located in a disadvantaged community (“DAC”) served by CleanPowerSF. DACs are defined as communities that are identified in the CalEnviroScreen 34.0 tool as among the top 25% of census tracts statewide, plus the census tracts in the highest 5% of CalEnviroScreen’s Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. In the event that the CalEnviroScreen tool is updated, enrolled customers will retain their eligibility even if their census tract no longer qualifies as a DAC. This grandfathered eligibility will apply to both existing subscribers and customers not previously subscribed to the project in the same DAC, to ensure that the project’s output can be fully subscribed by customers whose census tract is within 5-miles of the project;
- The solar generation project to which a customer subscribes must be located within five miles of the participating customer’s census tract.

Service accounts enrolled under the following programs, services, and rates are ineligible to enroll in the CleanPowerSF CSGT rate:

- IOU bundled service;
- Direct access;
- Standby service;
- Net energy metering (“NEM”) rates;
- Non-metered service;
- Non-residential rates (except for the program sponsor); and
- Customers enrolled in the CleanPowerSF Disadvantaged Communities Green Tariff (“DAC-GT”) rate schedule.

Master-metered customers may participate in the CleanPowerSF CSGT program as long as the master-metered account holder enrolls all usage under the master-metered account in the program. Individual tenants of a master-meter customer are not eligible to participate on an individual basis. Master-metered customers must also meet all other eligibility requirements.

## APPENDIX B – AL 19E

Electric Schedule DAC-GT, CleanPowerSF Disadvantaged Communities Green Tariff Program and CSGT, CleanPowerSF Community Solar Green Tariff Program



Services of the San Francisco  
Public Utilities Commission



## **ELECTRIC SCHEDULE DAC-GT**

### **CleanPowerSF DISADVANTAGED COMMUNITIES GREEN TARIFF PROGRAM**

#### **I. Applicability**

The CleanPowerSF Disadvantaged Communities Green Tariff (“DAC-GT”) is a voluntary rate supplement to the customer’s otherwise applicable rate schedule (“OAS”) under which eligible customers have their electricity usage met with up to 100% solar energy based on their annual usage while also receiving a 20% discount on their OAS.

To enroll under the rate, a customer must meet the following eligibility requirements:

- Customer must receive electric generation service from CleanPowerSF;
- Customer must be on a residential rate;
- Customer must meet the income eligibility requirements for the California Alternate Rates for Energy (“CARE”) or Family Electric Rate Assistance (“FERA”) programs;
- Customer’s service address must be located in a disadvantaged community (“DAC”) served by CleanPowerSF. DACs are defined as communities that are identified in the CalEnviroScreen 4.0 tool as among the top 25% of census tracts statewide, plus the census tracts in the highest 5% of CalEnviroScreen’s Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. In the event that the CalEnviroScreen tool is updated, enrolled customers will retain their eligibility even if their census tract no longer qualifies as an eligible DAC.

Service accounts enrolled under the following programs, services or rates are ineligible to enroll in the CleanPowerSF’s DAC-GT rate:

- IOU bundled service;
- Direct access;
- Standby service;
- Net energy metering (“NEM”) rates;
- Non-metered service;
- Rates that are not CARE- or FERA-eligible;
- Non-residential rates;
- Master-metered customers; and
- Customers enrolled in CleanPowerSF’s Community Solar Green Tariff (“CSGT”) rate schedule.

Eligibility of customers is verified at the level of the Service Agreement ID (“SAID”).

#### **II. Enrollment Terms**

Enrollment of customers under Schedule CleanPowerSF DAC-GT occurs at the level of the SAID. Customer enrollment is capped at a maximum of 2 MW solar equivalent per SAID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.

Customers subscribe to a percentage of their community solar project's capacity based on their previous 12-month average monthly usage. This percentage allocation is set at the time of customer subscription but may be revisited periodically to ensure accurate allocations of project energy produced.

San Francisco intends to auto-enroll eligible customers participating in the Arrearage Management Program ("AMP") into the CleanPowerSF DAC-GT program. Upon completing auto-enrollment of eligible AMP customers, San Francisco intends to use any remaining program capacity to enroll eligible customers on a voluntary, or opt-in basis.

Upon confirmation of eligibility, the customer will be placed on the DAC-GT rate on the first day of the next billing cycle where the start date occurs at least 5 business days after the date that San Francisco determines the customer's eligibility for enrollment. A customer request for service under the CleanPowerSF DAC-GT that is received less than 5 business days before the customer's next billing cycle may result in the customer being placed on the CleanPowerSF DAC-GT rate on the following billing cycle.

A participating customer may remain on the CleanPowerSF DAC-GT tariff for up to 20 years from the time of enrollment or until San Francisco no longer has eligible resources under contract, whichever comes first<sup>1</sup>. There is no contract required when enrolling in the CleanPowerSF DAC-GT program. There is no minimum enrollment commitment required and there is no cancellation fee. After a cancellation request is made, cancellation of a customer's participation will become effective on the next meter read date; cancellations made within five (5) business days of the next meter read date may not be changed until the following billing cycle.

If a customer moves its service address to another location within CleanPowerSF's service territory, they will need to reestablish their eligibility for the program. If the customer is found to still be eligible, San Francisco will add the customer to the program if capacity allows or add them to the end of the waitlist. San Francisco will review the waitlist on a monthly basis and add customers as capacity allows. Customers who, after enrollment into the CleanPowerSF DAC-GT program, become ineligible for CARE or FERA will be removed from the CleanPowerSF DAC-GT program.

### III. Rates

Customers taking service on this rate schedule will receive a 20% discount on the electric portion of their bill compared to their otherwise applicable rate schedule or OAS. The OAS is the customer's existing rate. For example, if the customer is currently enrolled in either the CARE or FERA discount programs, the 20% discount will be applied to bills after the normal CARE/FERA discount has been applied. The 20% discount applies as long as customers are enrolled under the CleanPowerSF DAC-GT program and continue to meet all of the eligibility and enrollment terms.

Residential customer SAIDs that are enrolled in CleanPowerSF's other 100% renewable energy generation service option (i.e. CleanPowerSF's "SuperGreen" product) when enrolling under the

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<sup>1</sup> This expiration applies to the CPUC-funded DAC Solar programs only, San Francisco may continue offering comparable programs beyond the 20-year timeframe.

CleanPowerSF DAC-GT program will be switched to CleanPowerSF's base product (i.e. CleanPowerSF's "Green" product) for the purposes of calculating the 20% discount.

## IV. Billing

Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule CleanPowerSF DAC-GT is provided by both PG&E and CleanPowerSF: San Francisco calculates the 20% discount for the generation portion of the electric bill and PG&E calculates the 20% discount for the delivery portion of the electric bill.

Both entities display the discount on their respective portion of the customer's utility bill.

## V. Metering

All customers must be metered according to the requirement of their OAS.

## ELECTRIC SCHEDULE CSGT

### CleanPowerSF COMMUNITY SOLAR GREEN TARIFF PROGRAM

#### I. Applicability

The CleanPowerSF Community Solar Green Tariff (“CSGT”) is a voluntary rate supplement to the customer’s otherwise applicable rate schedule (“OAS”) under which eligible customers have their electricity usage met with up to 100% solar energy based on their annual usage while also receiving a 20% discount on their OAS.

##### a. Residential Customer Eligibility

To enroll under the rate, a customer must meet the following eligibility requirements:

- Customer must receive electric generation service from CleanPowerSF;
- Customer must be on a residential rate, except for the project sponsor;
- Customer must meet the income eligibility requirements for the California Alternate Rates for Energy (“CARE”) or Family Electric Rate Assistance (“FERA”) programs, or customer must wait to enroll until at least fifty percent of the project’s capacity is utilized by low-income customers;
- Customer’s service address must be located in a disadvantaged community (“DAC”) served by CleanPowerSF. DACs are defined as communities that are identified in the CalEnviroScreen 4.0 tool as among the top 25% of census tracts statewide, plus the census tracts in the highest 5% of CalEnviroScreen’s Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. In the event that the CalEnviroScreen tool is updated, enrolled customers will retain their eligibility even if their census tract no longer qualifies as a DAC. This grandfathered eligibility will apply to both existing subscribers and customers not previously subscribed to the project in the same DAC, to ensure that the project’s output can be fully subscribed by customers whose census tract is within 5-miles of the project;
- The solar generation project to which a customer subscribes must be located within five miles of the participating customer’s census tract.

Service accounts enrolled under the following programs, services, and rates are ineligible to enroll in the CleanPowerSF CSGT rate:

- IOU bundled service;
- Direct access;
- Standby service;
- Net energy metering (“NEM”) rates;
- Non-metered service;
- Non-residential rates (except for the program sponsor); and
- Customers enrolled in the CleanPowerSF Disadvantaged Communities Green Tariff (“DAC-GT”) rate schedule.

Master-metered customers may participate in the CleanPowerSF CSGT program as long as the master-metered account holder enrolls all usage under the master-metered account in the program. Individual tenants of a master-meter customer are not eligible to participate on an individual basis. Master-metered customers must also meet all other eligibility requirements.

The eligibility of customers is verified at the level of the Service Agreement ID (“SAID”).

### b. Sponsor Eligibility

A non-profit community-based organization (“CBO”) may “sponsor” a community solar project on behalf of residents, and in doing so also receive a 20% discount on eligible SAIDs. To “sponsor” a community solar project, the eligible organization must first demonstrate its community involvement. The sponsor’s role is to work with the project developer to encourage program participation in its community.

To receive the 20% discount on eligible SAIDs as described below, the sponsor must fulfill the following requirements:

1. The sponsor must be a CleanPowerSF electric customer;
2. The sponsor must take service on the CleanPowerSF Community Solar Green Tariff;
3. The sponsor must be located within a disadvantaged community served by CleanPowerSF and within five miles of the solar project;<sup>2</sup> and
4. The sponsor must meet all other eligibility requirements of any participating customer as described in the section on CleanPowerSF CSGT customer eligibility above, including ensuring that its rate schedule is not ineligible.

A sponsor that does not fulfill each of the requirements above may still become a project sponsor, however, they are not eligible to receive the 20% discount.

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may share the 20% discount as long as all sponsors meet the eligibility requirements outlined above. A sponsor may also be (although is not required to be) a project site host.<sup>3</sup>

## II. Enrollment Terms

### a. Residential Customer Eligibility

Enrollment of customers under Schedule CleanPowerSF CSGT occurs at the level of the SAID. Customer enrollment is capped at a maximum of 2 MW solar equivalent per SAID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.

Customers subscribe to a percentage of their community solar project’s capacity based on their previous 12-month average monthly usage. This percentage allocation is set at the time of customer subscription but may be revisited periodically to ensure accurate allocations of project energy produced. Customers cannot be subscribed to more than one community solar project.

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<sup>2</sup> D.18-06-027, p.78

<sup>3</sup> For the purposes of this program, the concept of a “host” only refers to a customer site where the project is located. The community solar project must be located in-front-of-the-meter, even if located at a customer host site.



Eligible low-income customers may enroll under the rate on a first-come, first-serve basis. Once 50% of project capacity is subscribed by low-income customers, non-low-income qualified customers located in DACs will become eligible for enrollment on a first-come, first-served basis until customer subscriptions reach the CleanPowerSF CSGT program cap. Once the program cap is reached, a waitlist will be maintained for new subscriptions. When program capacity becomes available, San Francisco will continue enrolling eligible customers either from the waitlist (if applicable), or on a first-come, first-served basis up to the program cap. Non-low-income customers can be recruited before the 50% subscription requirement for low-income customers is met. However, the non-low-income customers will be placed on a waitlist until 50% of the project capacity is subscribed by low-income customers. If the low-income subscription rate drops below 50% over the life of the project, existing non-low-income customers are not required to go back on a waitlist, but new enrollments of non-low-income program participants will be suspended until the 50% low-income threshold is met again. During this time, new enrollments of non-low-income participants will be put on a waitlist until the 50% threshold is met.

Upon confirmation of eligibility, San Francisco will place the customer on the CleanPowerSF CSGT rate on the first day of the next billing cycle where the billing cycle start date occurs at least 5 business days after the date San Francisco determines the customer's eligibility for enrollment. A customer request for service under the CleanPowerSF CSGT rate that is received less than 5 business days before the customer's next billing cycle may result in the customer being placed on the CleanPowerSF CSGT rate for the following billing cycle.

A participating customer may remain on the CleanPowerSF CSGT tariff for the duration of the solar project's contract term, or up to 20 years, whichever is less.<sup>4</sup> There is no contract or minimum commitment required when a customer enrolls in the CleanPowerSF CSGT program and there are no fees for enrollment or cancellation. Cancellation of a customer's participation will become effective on the next meter read date after a cancellation request is made; cancellations made less than five (5) business days of the next meter read date may not be changed for an additional billing cycle. Customer participation in the CPUC-funded program will automatically terminate should the power supply agreement between CleanPowerSF and the CSGT project to which the customer is subscribed be terminated or the delivery term ends.

If a customer moves within CleanPowerSF service territory, they will need to reestablish their eligibility for the program. If the customer is found to still be eligible, San Francisco will add the customer to the program if capacity allows or add them to the end of the waitlist. San Francisco will review the waitlist on a monthly basis and add customers as CleanPowerSF CSGT project capacity allows.

### b. Sponsor Enrollment

A sponsor of a CleanPowerSF CSGT project is subject to the same enrollment rules and requirements as described above for residential customers with one modification. A sponsor's subscription allocation is limited to a maximum of 25% of the project's energy output, not to exceed the sponsor's energy needs. The same principle applies if multiple sponsors share the 20% discount. If two or more sponsors are designated, the sponsors will need to inform San Francisco in writing how to allocate the "discountable usage" between them.

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<sup>4</sup> This expiration applies to the CPUC-funded DAC Solar programs only, San Francisco may continue offering comparable programs beyond the 20-year timeframe.

### III. Rates

#### a. Residential Customer Rates

Customers taking service on this rate schedule will receive a 20% discount on the electric portion of their bill compared to their otherwise applicable rate schedule or OAS. The discount applies as long as the customer is enrolled under the program and complies with all of the eligibility and enrollment terms.

For low-income customers, the OAS is the customer's existing CARE or FERA rate. Accordingly, the 20% discount will be applied to bills after the CARE/FERA discount has been applied. The discount applies as long customers are enrolled under the program and comply with all of the eligibility and enrollment terms.

For customers who are not enrolled in CARE or FERA, the OAS is the customer's existing rate schedule before program enrollment. Residential customer SAIDs that are already enrolled in CleanPowerSF's other 100% renewable energy generation service option (i.e. CleanPowerSF's "SuperGreen" product) will be switched to CleanPowerSF's base product (i.e. CleanPowerSF's "Green" product) for the purposes of calculating the 20% discount when enrolling under the program.

#### b. Sponsor Rates

A CleanPowerSF CSGT project sponsor who meets all of the eligibility requirements outlined above receives a 20% bill discount on its enrolled account. The sponsor bill discount will be calculated based on the same methodology as described above for residential program participants with one modification. The sponsor bill discount is only applied to a sponsor's subscription allocation, i.e. limited to a maximum of 25% of the project's energy output, not to exceed the sponsor's energy needs under the enrolled SAID. The discount applies as long as sponsors are enrolled under the programs and they comply with all the sponsor eligibility and enrollment terms described above.

If two or more sponsors are designated, both sponsors must inform San Francisco in writing of how the "discountable usage", capped at 25% of the project's energy output is to be allocated among them. San Francisco will then calculate the applicable discount to each sponsor accordingly.

The sponsor's discount is available to sponsors only after the community solar project has reached its required minimum 50% low-income subscription rate. If the subscription rate of low-income customers drops under 50% of project capacity at any time throughout the life of the project, the sponsor bill credit will not be revoked.

### IV. Billing

Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule CleanPowerSF CSGT is provided by both PG&E and San Francisco: San Francisco calculates the 20% discount for the generation portion of the electric bill and PG&E calculates the 20% discount for the delivery portion of the electric bill.

Both entities display the discount on their respective portion of the customer's utility bill.

## V. Metering

All customers must be metered according to the requirement of their OAS.

**BEFORE THE BEFORE THE PUBLIC UTILITIES COMMISSION OF THE  
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a  
Successor to Existing Net Energy Metering  
Tariffs Pursuant to Public Utilities Code Section  
2827.1, and to Address Other Issues Related to  
Net Energy Metering.

**R.14-07-002**  
(Filed July 10, 2014)

**CERTIFICATE OF SERVICE**

I, Paula Fernandez, declare that I am an employee of the City and County of San Francisco, State of California. I am over the age of eighteen years and not a party to the within action. My business address is City and County of San Francisco, Office of the City Attorney, 1 Dr. Carlton B. Goodlett Place, Room 234, San Francisco, CA 94102.

On November 9, 2021, I served **CleanPowerSF Advice Letter 19-E - CalEnviroScreen Update to CleanPowerSF's Tariffs for the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs via electronic mail on all parties in Proceeding No. R14-07-002.**

I declare under penalty of perjury that the foregoing is true and correct and that this declaration was executed on **November 9, 2021** in San Francisco, California.

*s/Paula Fernandez*  
Paula Fernandez